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# Emissions Trading System – Capacity Building



# Benchmarking and lessons learnt

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# Outline

- Concept of allocation at sub-installation level
- Steps towards benchmark development
- Distribution of allocation in Germany
- Lessons learnt

# Allocation rules in 3<sup>rd</sup> trading period

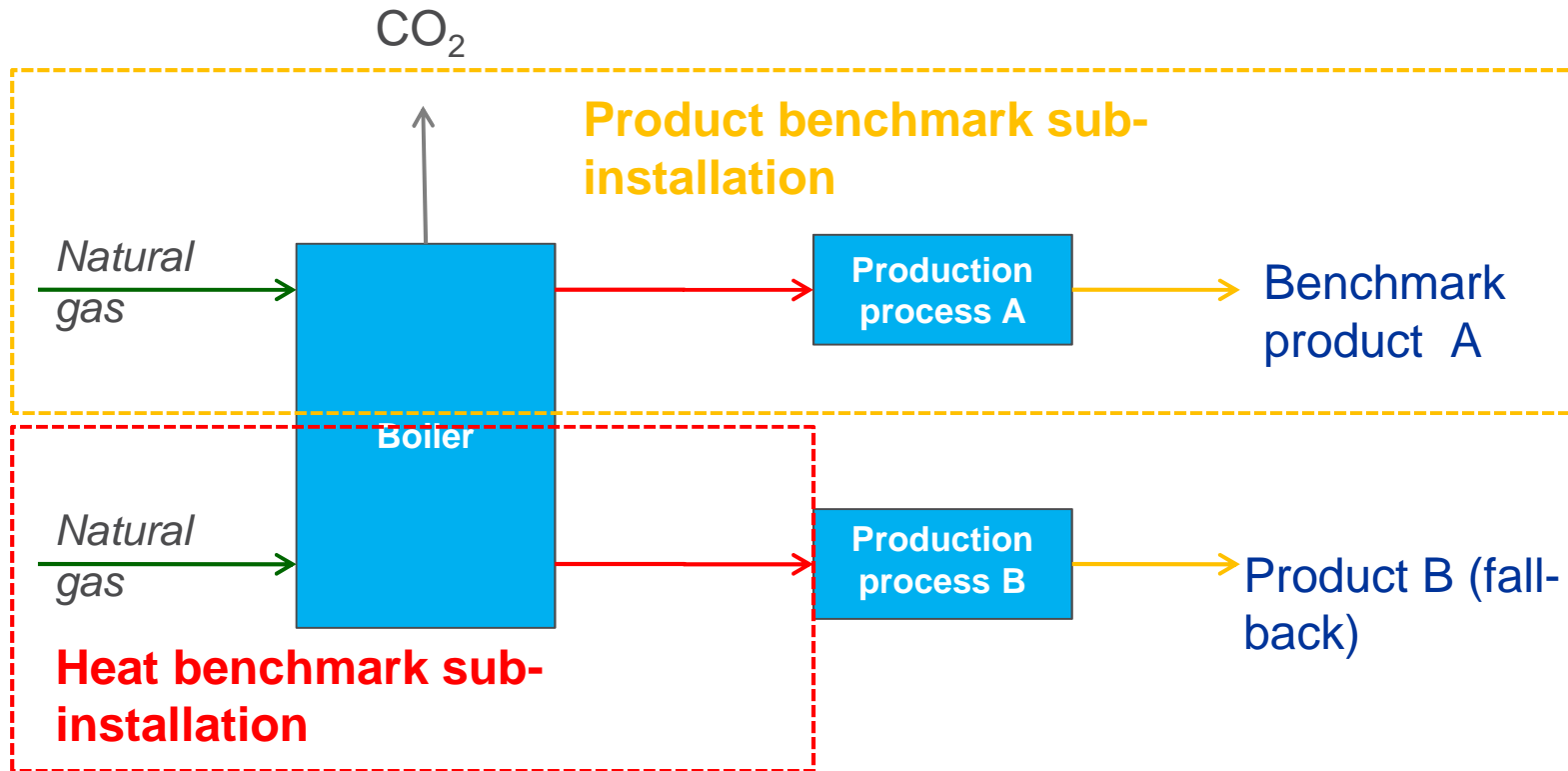
## Hierarchy of allocation rules

- **Product benchmarks (BM)** for 52 products, defined as the average of the 10<sup>th</sup> percentile of the most greenhouse gas efficient installations at EU level in the years 2007-2008
- Otherwise „**fallback**“ approaches in the following hierarchy:
  - Heat benchmark on measurable heat used for production (= 62.3 allowances / TJ)
  - Fuel benchmark (= 56.1 allowances / TJ),
  - Process emissions outside of BM products (list of specific processes) (= historical emissions x factor 0.97)

→ Installation to be split up in **sub-installations** to correctly apply the methodology in the right order (all inputs, outputs and corresponding emissions related, ≠ boundaries of physical process units)

# Different sub-installations in one installation

## Product benchmark sub-installation and fallback sub-installation



# Concept of allocation at sub-installation level

Product BM  
*52 possibilities*

Heat BM  
*CL risk*

Fuel BM  
*CL risk*

Process emissions  
*CL risk*



Heat BM  
*no CL risk*

Fuel BM  
*no CL risk*

Process emissions  
*no CL risk*

# The choice of free allocation method – benchmarking vs. grandfathering

## Benchmarking

- „rewards“ owners of efficient installations and „punishes“ owners of high-emitting installations,
- gives higher incentive for investment in low emission techniques,
- allows equal allocation for existing (incumbent) and new installations.
- But: resistance from lobby groups possible



# Steps towards benchmark development and allocation rules in phase III

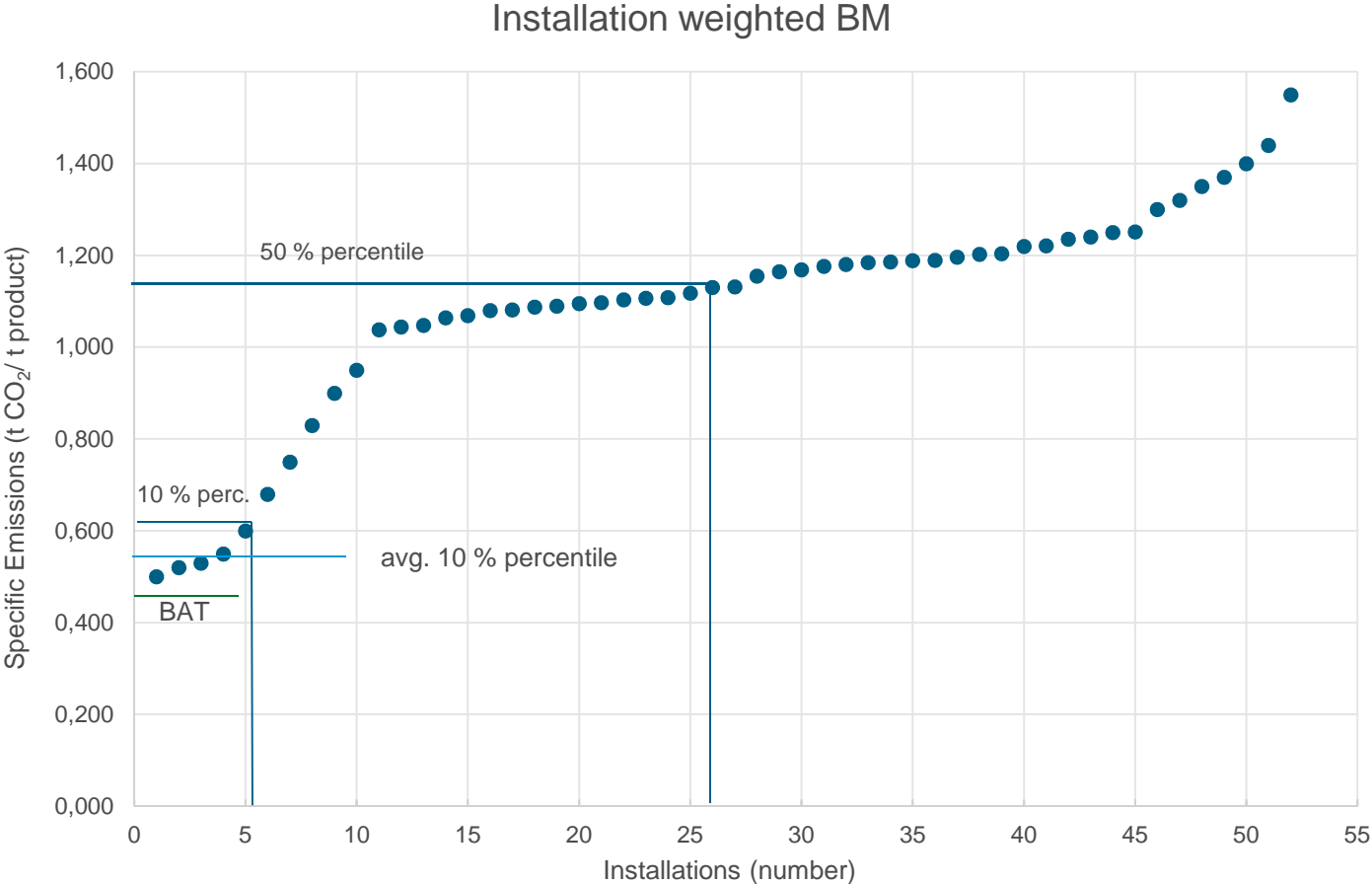
- Pilot projects on benchmark methods & workshops on behalf of some Member states
- Study on General approach, 13 sector studies & stakeholder meetings on behalf of EU Commission
- Informal Technical Working Group
- BM data acquisition by industry associations (guided by “Quality and Verification Criteria for BM data“ and sector-specific „Rule books“)
- EU Guidance and Studies, FAQs:  
[http://ec.europa.eu/clima/policies/ets/cap/allocation/documentation\\_en.htm](http://ec.europa.eu/clima/policies/ets/cap/allocation/documentation_en.htm) and  
[http://ec.europa.eu/clima/policies/ets/cap/allocation/studies\\_en.htm](http://ec.europa.eu/clima/policies/ets/cap/allocation/studies_en.htm)
- EU “ETS Training Courses” (22 units, partly in Spanish)  
[http://ec.europa.eu/clima/policies/ets/summer-university\\_en](http://ec.europa.eu/clima/policies/ets/summer-university_en)



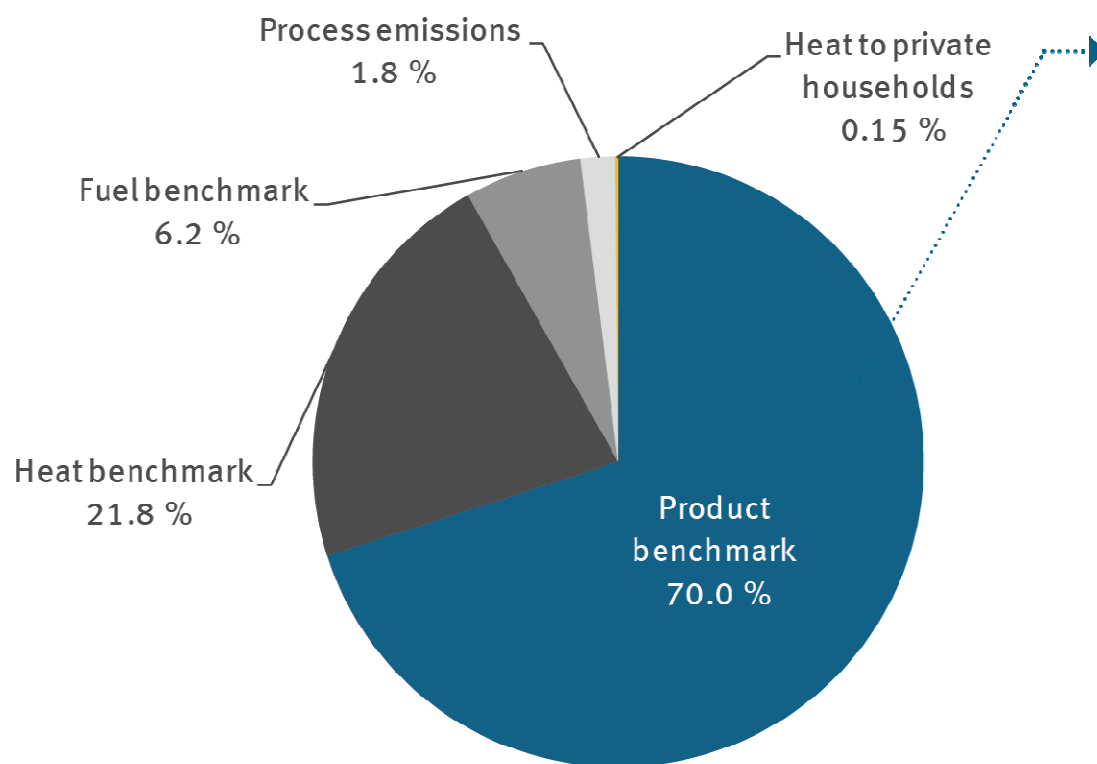
## Benchmark development in phase III

- Benchmarks (BM) are applied EU-wide – to avoid distortions of CO<sub>2</sub> price signal within Member States
- Same ambition level for all product benchmarks within all sectors
- Starting point within a sector: One product group - one BM
- If relevant differences in product specification within a sector (“quality of product”) → more than one BM (but: what is “relevant”?)
- Differentiation within a BM should be avoided, e.g. not for technology, plant age & size, raw material, site-specific factors, or cross-media effects
- Pre-requisite for benchmarking:
  - Harmonised definition of activities and clear product definition (like Prodcom number system)
  - Verified historical data of emissions and production at sub-installation level

# Approaches for BM definition



# Distribution of allocation 2013-2020 in Germany



| Product benchmark       | 2013-2020 share of total allocation |
|-------------------------|-------------------------------------|
| Hot metal               | 22.2 %                              |
| Grey cement clinker     | 11.2 %                              |
| Refinery products       | 10,7 %                              |
| Steam cracking          | 3.9 %                               |
| Lime                    | 3.6 %                               |
| Sintered ore            | 2.9 %                               |
| Ammonia                 | 2.0 %                               |
| Coke                    | 1.3 %                               |
| Hydrogen                | 1.3 %                               |
| Remaining 40 product BM | 10.9 %                              |
| <b>Total</b>            | <b>70.0 %</b>                       |

Source: Allocation 2013-2020: Results of Free Allocation of Emission Allowances to Incumbent Installations, DEHSt, 2016

## Benchmarking in phase III – lessons learnt

- Benchmark allocation easy compared to fall-back approaches (heat, fuel) → high coverage of BM allocation recommended
- Principle: one product – one BM → no differentiation of BM for similar usage of products (e.g. coloured vs. white container glass, coated vs. uncoated paper), quality or similar raw materials (e.g. grey vs. white cement clinker) → correction for some BM definitions recommended
- Same ambition level for all BM → correction for some BM recommended for phase IV (e.g. some paper products, refineries, hydrogen, ammonia, nitric acid, soda ash, coke, pig iron (hot metal))
- Higher ambition levels for fall-back approaches and some BM for phase IV

→ **Keep it simple!**

# Excursus: Inclusion in ETS

## (German) Emissions trading act:

- **Maximum production capacity** for many sectors:
  - legal maximum taken from the permit (e.g., a maximum melting capacity of 20 t/day)
  - Otherwise: other documents, such as the technical specifications of the installation
- **Rated thermal input**, e.g. for energy, non-ferrous metal, gypsum installations: heat content of the fuel with respect to its net calorific value, which can be supplied to a technical unit per unit of time
  - in Germany: usually part of the permit
  - Otherwise: refer to manufacturer's specifications or calculation by maximum production capacity of the installation per hour (e.g., melting rate) multiplied by the specific energy consumption per product unit.
- **Sectors (without any threshold)**, e.g. for refineries, primary aluminium, nitric acid, ammonia

**Thank you for your attention!**

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